Amendments to the Claims:

Claims 1-26 (cancelled).

27. (Currently Amended) A borehole treatment composition comprising: an aqueous

phase; a non-aqueous oil phase; emulsifiers; and, optionally, further additives, including

weighting agents, fluid loss additives, viscosity regulators, wetting agents, salts, biocides,

corrosion inhibitors and an alkali reserve; the non-aqueous oil phase comprising at least one

member selected from the group consisting of

a) paraffins having from 5 to 22 carbon atoms, and optionally

b) internal olefins having from 12 to 30 carbon atoms in the molecule, in admixture with

c) carboxylic acid esters of the formula R-COO-R', where R stands for a linear or

branched, saturated or unsaturated alkyl radical having from 15 to 25 carbon atoms and R'

denotes a saturated, linear or branched alkyl radical having from 3 to 22 carbon atoms; wherein,

the ratio of the toxicity of internal olefins of chain length C<sub>16-18</sub> C16/C18 (standard IO) to the

toxicity of the non-aqueous oil phase, in each case as measured by the Leptocheirus plumulosus

acute, static 96 hour/10 day sediment toxicity test [[(]]in accordance with ASTM E 1367 - 92 &

EPA/600/R-94/025. Section 11[D]], is less than 1, wherein the non-agueous oil phase contains at

least 50 % by weight of component a), based on the weight of the oil phase.

28. (Currently Amended) The borehole treatment composition of claim 27, in the

form of a water-in-oil [[(W/O)]] emulsion.

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 (Previously Presented) A drilling mud comprising the borehole treatment composition of claim 27.

30. (Currently Amended) The borehole treatment composition of claim 27, wherein,

the weight ration ratio of the aqueous phase to the non-aqueous oil phase is from 50:50 to 1:99.

(Canceled)

32. (Previously Presented) The borehole treatment composition of claim 27, wherein,

component a) comprises at least one member selected from the group consisting of linear and

branched paraffins having from 10 to 21 carbon atoms

33. (Previously Presented) The borehole treatment composition of claim 27, wherein,

component b) comprises at least one member selected from the group consisting of internal

olefins having from 14 to 24 carbon atoms.

34. (Previously Presented) The borehole treatment composition of claim 27, wherein,

component c) comprises esters of the formula R-COO-R' in which R stands for saturated or

unsaturated linear alkyl radicals having from 15 to 23 carbon atoms and R' denotes a linear or

branched saturated alkyl radical having from 6 to 22 carbon atoms.

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(Currently Amended) The borehole treatment composition of claim 27, wherein,

in addition to the esters, in the composition comprises not more than 15% by weight, based on

the oil phase, (based on the oil phase) of esters with radicals R having more than 23 carbon

atoms.

36. (Currently Amended) The borehole treatment composition of claim 27, wherein,

100% by weight of the non-aqueous oil phase comprises; a), c) and optionally b) and/or b) and

e).

(Cancelled)

38. (Currently Amended) The borehole treatment composition of claim 27, wherein,

in addition to a), c) and optionally b) and/or b) and e) there are further, environmentally

compatible, water-insoluble components present.

39. (Previously Presented) The borehole treatment composition of claim 27 further

comprising esters of C1-C5 monocarboxylic acids with monofunctional and/or polyfunctional

alcohols, the monofunctional alcohols having at least 6 carbon atoms and the polyfunctional

alcohols having from 2 to 6 carbon atoms per molecule.

40. (Previously Presented) The borehole treatment composition of claim 27, wherein,

the non-aqueous oil phase further comprises at least one secondary ester selected from the group

consisting of propyl carboxylate, butyl carboxylate, pentyl carboxylate, hexyl carboxylate, heptyl

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the secondary esters each have a carboxylate group of 1 to 5 carbon atoms.

the non-aqueous oil phase has a pour point of below 0°C.

than 50 mPas.

carboxylate, octyl carboxylate, nonyl carboxylate, decyl carboxylate, undecyl carboxylate, dodecyl carboxylate, tridecyl carboxylate, tetradecyl carboxylate, pentadecyl carboxylate, hexadecyl carboxylate, nonadecyl carboxylate, cicosyl carboxylate, uncicosyl carboxylate, docicosyl carboxylate and isomers thereof, wherein

41. (Previously Presented) The borehole treatment composition of claim 27, wherein,

42. (Currently Amended) The borehole treatment composition of claim 27 in the form of an oil-based drilling mud of the [[W/O]] water-in-oil type having a plastic viscosity (PV) in the range from 10 to 70 mPas and a yield point (YP) from 5 to 60 lb/100 ft<sup>2</sup>, measured in each case at 50°C, wherein, the non-aqueous oil phase has a Brookfield viscosity at 0°C of not more

43. (Currently Amended) The composition of claim 27 in the form of an oil-based drilling mud of the [[W/O]] water-in-oil type; the drilling mud having a plastic viscosity (PV) in the range from 10 to 60 mPas and a yield point (YP) from 5 to 40 lb/100 ft<sup>2</sup>, measured in each case at 50°C.

(Previously Presented) The borehole treatment composition of claim 27, wherein,
the oil phase has an Ubbelohde viscosity at 20°C of not more than 12 mm²/s.

45. (Previously Presented) The borehole treatment composition of claim 27, wherein,

the aqueous phase has a pH in the range from 7.5 to 11.

46. (Currently Amended) The borehole treatment composition of claim 27, wherein,

the non-aqueous oil phase comprises blends of components a) [[or b)]] and c) in a weight ratio

the sum of a) and b) to c) of from 10:1 to 1:1.

47. (Currently Amended) The borehole treatment composition of claim 27

comprising a non-aqueous oil phase component b) having a relative toxicity in relation to

standard IOs of chain length [[C16/C18]] C16-18 greater than 1, wherein, c) is present in the

non-aqueous oil phase to reduce the relative toxicity.

48. (Previously Presented) The borehole treatment composition of claim 27 in the

form of an invert drilling mud with low toxicity.

Claims 49-55 (Cancelled)